

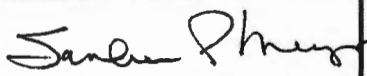
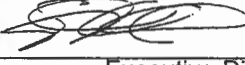
**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

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Company's Installation.....	23	10/01/06	10/01/06
Metering.....	24	10/01/06	10/01/06
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Deposits.....	26	10/01/06	10/01/06
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Gas Space Heating Regulations.....	28	10/01/06	10/01/06
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Rate GS, General Service.....	31	10/29/07	10/29/07
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Purchased Service.....	50	10/01/06	10/01/06
Summer Minimum Service.....	50	10/01/06	10/01/06
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Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06
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FT Bills – With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills – No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills – GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

C  
11/29/2007

Issued by authority of an Order of the Kentucky Public Service Commission dated October 26, 2007 in Case No. 2007-00442.

Issued: October 26, 2007

 By  , 2007  
 Issued by Sandra P. Meyer, President Executive Director

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 10/29/2007  
 PURSUANT TO 807 KAR 5:011  
 ORDERED October 26, 2007

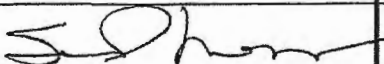
**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

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FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
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~~12/2008~~  
 10/29/2007

Issued by authority of an Order of the Kentucky Public Service Commission dated September 27, 2007 in Case No. 2007-00396.

Issued: September 27, 2007

  
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 9/28/2007  
 PURSUANT TO 807 KAR 5:011

By  2007  
 Executive Director

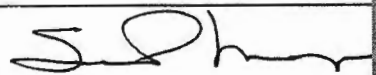
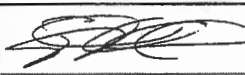
**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED**

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FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

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 9-28-2007

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2007 in Case No. 2007-00362.

Issued: August 28, 2007

By   August 29, 2007  
 Issued by Sandra P. Meyer, President Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/29/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)



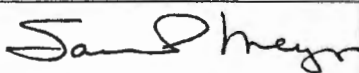
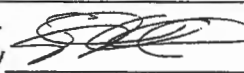
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Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
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Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
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Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/31/07	05/31/07
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Reserved for Future Use.....	79		
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Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
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Reserved for Future Use.....	89		

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11/29/2007

Issued by authority of an Order of the Kentucky Public Service Commission dated October 26, 2007 in Case No. 2007-00442.

Issued: October 26, 2007

 By  :9, 2007  
 Issued by Sandra P. Meyer, President Executive Director

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 10/29/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

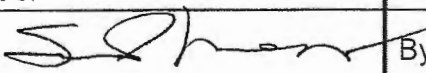
**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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~~12/2008~~  
 10/29/2007

Issued by authority of an Order of the Kentucky Public Service Commission dated September 27, 2007 in Case No. 2007-00396.

Issued: September 27, 2007

By 

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

9/28/2007

PURSUANT TO 807 KAR 5:011

SEPTEMBER 27, 2007  
 EXECUTIVE DIRECTOR

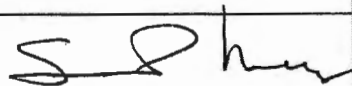
**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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 9-28-2007

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2007 in Case No. 2007-00362.

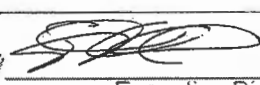
Issued: August 28, 2007

  
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

8/29/2007

PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)

 August 29, 2007  
 Executive Director



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Thirteenth Revised Sheet No. 30  
Cancelling and Superseding  
Twelfth Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.8838	Equals	\$1.15067

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

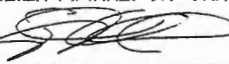
The supplying of, and billing for, service and all conditions applying hereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 26, 2007 in Case No. 2007-00442.

Issued: October 26, 2007

Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
10/29/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By  19, 2007  
Executive Director

C  
11/29/2007

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Twelfth Revised Sheet No. 30  
Cancelling and Superseding  
Eleventh Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.7890	Equals	\$1.05587

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~~11/2/2007~~  
10/29/2007

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

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When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

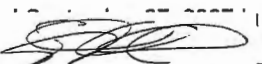
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated 9/28/2007, Case No. 2007-00396.

Issued: September 27, 2007

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 9/28/2007  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)

By   
Executive Director  
Effective September 28, 2007



**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.8416	Equals	\$1.10847

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**


Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2007 in Case No. 2007-00362.

Issued: August 28, 2007

By   
Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/29/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director

C  
9-28-2007

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.8838	Equals	\$1.09329

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

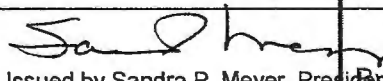
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

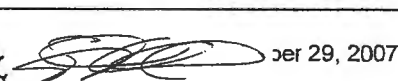
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 26, 2007 in Case No. 2007-00442.

Issued: October 26, 2007

  
Issued by Sandra P. Meyer, President

  
October 29, 2007  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/29/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

C  
11/29/2007

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

C  
12/2008  
10/29/2007

	<u>Delivery</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.7890	Equals	\$0.99849

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

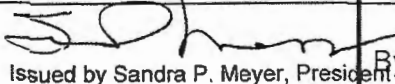
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 27, 2007 in Case No. 2007-00396.

Issued: September 27, 2007

By  Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
9/28/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (7)  
September 27, 2007



**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.8416	Equals	\$1.05109

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

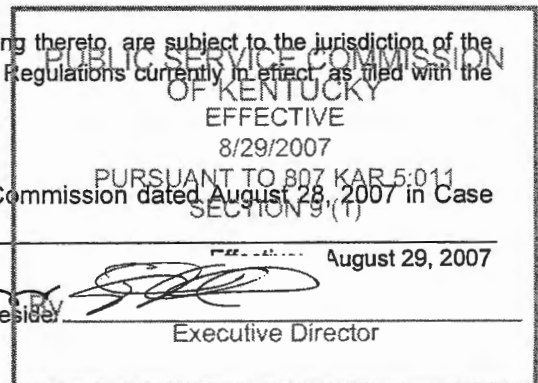
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2007 in Case No. 2007-00362.

Issued: August 28, 2007

Issued by Sandra P. Meyer, President

Executive Director



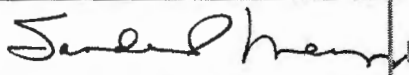
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CANCELLED  
8-29-07

Issued by authority of an Order of the Kentucky Public Service Commission dated July 25, 2007 in Case No. 2007-00302.

Issued: July 26, 2007

  
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 7/31/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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By  31, 2007  
 Executive Director

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CANCELLED  
 8-29-07

Issued by authority of an Order of the Kentucky Public Service Commission dated July 25, 2007 in Case No. 2007-00302.

Issued: July 26, 2007

*Sandra P. Meyer*  
 Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 7/31/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)  
 31, 2007  
 Executive Director



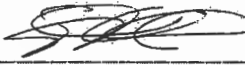
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CANCELLED  
7-31-07

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 6/29/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)

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By  29, 2007  
 Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated June 22, 2007  
 in Case No. 2007-00225.

Issued: June 25, 2007

Issued by Sandra P. Meyer, President




**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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CANCELLED  
7-31-07

Issued by authority of an Order of the Kentucky Public Service Commission dated June 22, 2007 in Case No. 2007-00225.

Issued: June 25, 2007

  
 Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 6/29/2007  
 PURSUANT TO 807 KAR 5:011  
 Issued June 22, 2007

By  29, 2007  
 Executive Director

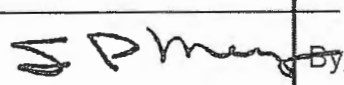
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Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06
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FT Bills - With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

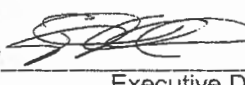
CANCELLED  
6-29-07

Issued by authority of an Order of the Kentucky Public Service Commission dated May 17, 2007 in Case No. 2006-00426.

Issued: May 21, 2007

By    
 Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 5/31/2007  
 PURSUANT TO 807 KAR 5:011  
 dated May 17, 2007

By  , 2007  
 Executive Director



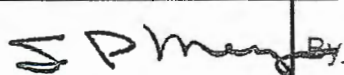
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CANCELLED  
 6-29-07

Issued by authority of an Order of the Kentucky Public Service Commission dated May 17, 2007 in Case No. 2006-00426.

Issued: May 21, 2007

  
 Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 5/31/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)

31, 2007

Executive Director

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FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
Reserved for Future Use.....	52		

CANCELED  
5-31-07

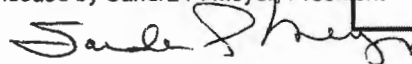
Issued by authority of an Order of the Kentucky Public Service Commission dated April 26, 2007 in Case No. 2007-00148.

Issued: April 27, 2007

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
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 5/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SIGNATURE (A)

By  1, 2007  
 Executive Director

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**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

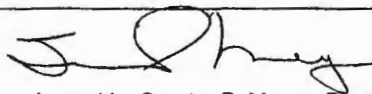
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**CANCELLED**  
 5-31-07

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 5/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)  
 April 26, 2007

Issued by authority of an Order of the Kentucky Public Service Commission dated April 26, 2007 in Case No. 2007-00148.

Issued: April 27, 2007

  
 By \_\_\_\_\_, 1, 2007  
 Executive Director

Issued by Sandra P. Meyer, President



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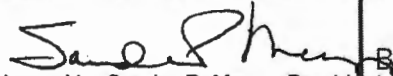
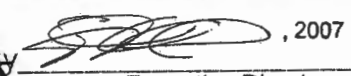
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5-1-07

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 3/1/2007

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2007 in Case No. 2007-00065. PURSUANT TO KY KAR 5-011 SECTION 9 (1)

Issued: February 28, 2007



  
 Issued by Sandra P. Meyer, President Executive Director

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CANCELLED  
5-1-07

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2007 in Case No. 2007-00065. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: February 28, 2007

  
 Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 3/1/2007

By  I, 2007  
 Executive Director



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CANCELLED  
 3-1-07

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 2006 in Case No. 2006-00543.

Issued: December 21, 2006

  
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 1/2/2007  
 PURSUANT TO 807 KAR 5:011  
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By  2, 2007  
 Executive Director



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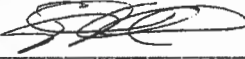
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CANCELLED  
3-1-07

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
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 PURSUANT TO 807 KAR 5:011  
 SECTION 7

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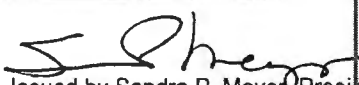
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CANCELLED  
1-2-07

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 11/29/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2006 in Case No. 2006-00470.

Issued: November 28, 2006

  
 Issued by Sandra P. Meyer, President

By  29, 2006  
 Executive Director

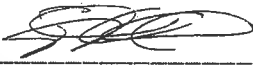
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CANCELLED  
1-2-07  

10/01/06
10/01/06

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 11/29/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By  29, 2006  
 Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2006 in Case No. 2006-00470.

Issued: November 28, 2006

  
 Issued by Sandra P. Meyer, President



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Tenth Revised Sheet No. 30  
Cancelling and Superseding  
Ninth Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

CANCELLED  
8-29-07  
\$12.00

	<u>Delivery</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.8872	Equals	\$1.15407

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

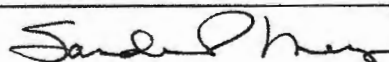
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated 11-25-2007, in Case No. 2007-00302.

Issued: July 26, 2007

By  Executive Director  
July 21, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/31/2007  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Issued by Sandra P. Meyer, President

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Ninth Revised Sheet No. 30  
Cancelling and Superseding  
Eighth Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

7-31-07

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.0060	Equals	\$1.27287

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

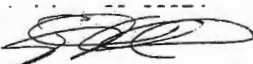
**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 8/29/2007  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

By   
Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission d  
Case No. 2007-00225.

Issued: June 25, 2007

Issued by Sandra P. Meyer, President

Effective: June 9, 2007

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Eighth Revised Sheet No. 30  
Cancelling and Superseding  
Seventh Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

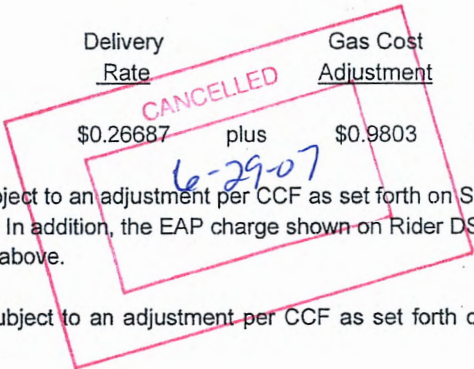
Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9803	Equals	\$1.24717



Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

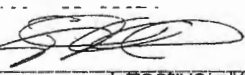
**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
9/31/2007  
PURSUANT TO 2007 KAR 5.011  
SECTION 9 (1)

By   
Executive Director

Effective May 31, 2007

Issued by authority of an Order of the Kentucky Public Service Commission date  
Case No. 2007-00190.

Issued: May 30, 2007

Issued by Sandra P. Meyer, President



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Seventh Revised Sheet No. 30  
Cancelling and Superseding  
Sixth Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>	<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	5-31-07 plus \$0.9036	Equals	\$1.17047

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**


Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission in  
Case No. 2007-00148.  
Issued: April 27, 2007

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO ORDER NO. 07-00148  
SECTION 9 (1)**

By   
Executive Director

Issued by Sandra P. Meyer, President

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Fifth Revised Sheet No. 30  
Cancelling and Superseding  
Fourth Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9349	Equals	\$1.20177

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

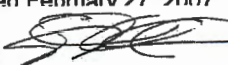
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2007 in Case No. 2007-00065.

Issued: February 28, 2007

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By  2007  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Third Revised Sheet No. 30  
Cancelling and Superseding  
Second Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9769	Equals	\$1.24377

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**SERVICE REGULATIONS**

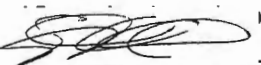
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission de  
Case No. 2006-00543.

Issued: December 21, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
1/2/2007  
PURSUANT TO KY P.S.C. ORDER  
SECTION 9 (1)

By   
Effective: January 2, 2007  
Executive Director



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Second Revised Sheet No. 30  
Cancelling and Superseding  
First Revised Sheet No. 30  
Page 1 of 1

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
1-2-07  
\$12.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9846	Equals	\$1.25147

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

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**LATE PAYMENT CHARGE**

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**SERVICE REGULATIONS**

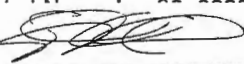
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission in Case No. 2006-00470.

Issued: November 28, 2006

Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
11/29/2006  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

By   
Executive Director

November 29, 2006

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

8-29-07  
\$30.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.8872	Equals	\$1.09669

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

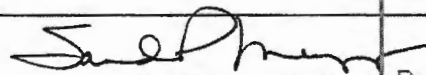
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

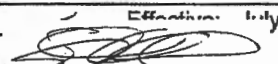
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying hereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 25, 2007 in Case No. 2007-00302.

Issued: July 26, 2007

  
Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/31/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Effective July 31, 2007  
  
Executive Director

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
 Plus the applicable charge per month as set forth on Sheet No. 63,  
 Rider AMRP, Accelerated Main Replacement Program

CANCELLED  
7-31-07  
 \$30.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.0060	Equals	\$1.21549

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

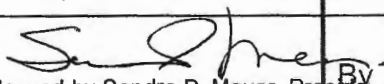
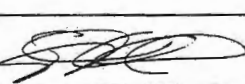
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 23, 2007 in Case No. 2007-00225.

Issued: June 25, 2007

  
 Issued by Sandra P. Meyer, President  
 BY   
 Executive Director

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
 EFFECTIVE  
 6/29/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)  
 June 29, 2007



**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. ~~The Company may decline requests for service under this tariff due to gas supply limitations.~~

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
6-29-07  
\$30.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9803	Equals	\$1.18979

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 29, 2007 in Case No. 2007-00190.

Issued: May 30, 2007

*Sandra P. Meyer*  
Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE  
5/31/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
May 31, 2007  
*[Signature]*  
Executive Director

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00  
 Plus the applicable charge per month as set forth on Sheet No. 63,  
 Rider AMRP, Accelerated Main Replacement Program

5-31-07  
 FILED

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9036	Equals	\$1.11309

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying to the same shall be governed by the rules and regulations of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect and filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 20, 2007 in Case No. 2007-00148.

Issued: April 27, 2007

*Sandra P. Meyer*  
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
 OF THE STATE OF KENTUCKY  
 EFFECTIVE  
 5/1/2007  
 PURSUANT TO 807 KAR 5:011  
 APPROVED

May 1, 2007

*[Signature]*  
 Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

P.S.C. Gas No. 2  
Seventh Revised Sheet No. 31  
Cancelling and Superseding  
Sixth Revised Sheet No. 31  
Page 1 of 1

## RATE GS

### GENERAL SERVICE

#### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9036	Equals	\$1.11309

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

#### SERVICE REGULATIONS

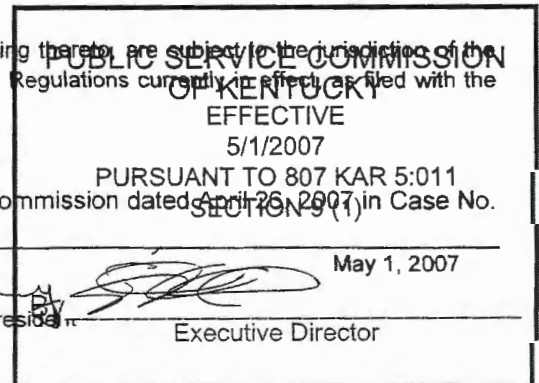
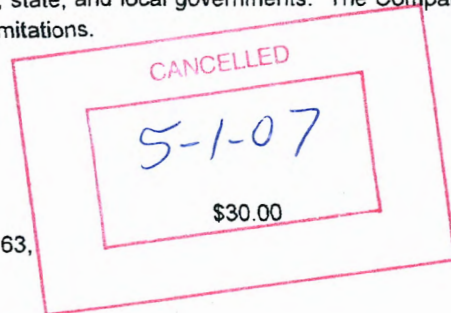
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 26, 2007 in Case No. 2007-00148.

Issued: April 27, 2007

Issued by Sandra P. Meyer, President

Executive Director





**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
5-1-07  
\$30.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9349	Equals	\$1.14439

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

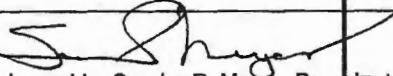
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

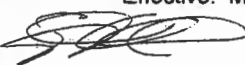
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2007 in Case No. 2007-00065.

Issued: February 27, 2007

  
Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 3/1/2007  
PURSUANT TO 07 KAR 5-011 SECTION 9 (1)  
Effective: March 1, 2007  
  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Third Revised Sheet No. 31  
Cancelling and Superseding  
Second Revised Sheet No. 31  
Page 1 of 1

**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
Plus the applicable charge per month as set forth on Sheet No. 63,  
Rider AMRP, Accelerated Main Replacement Program

**CANCELLED**  
**3-1-07**  
\$30.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9769	Equals	\$1.18639

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

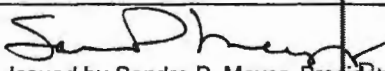
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

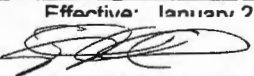
**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 2006 in Case No. 2006-00543.

Issued: December 21, 2006

  
Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
1/2/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Effective January 2, 2007  
  
Executive Director



**RATE GS**

**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:  
 Plus the applicable charge per month as set forth on Sheet No. 63,  
 Rider AMRP, Accelerated Main Replacement Program

CANCELLED  
1-2-07  
\$30.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9846	Equals	\$1.19409

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:  
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

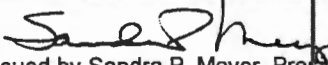
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of and Order of the Kentucky Public Service Commission dated November 28, 2006 in Case No. 2006-00470.

Issued: November 28, 2006

  
 Issued by Sandra P. Meyer, President

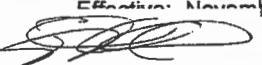
PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE  
11/29/2006

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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Effective: November 29, 2006

  
 Executive Director



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Original Sheet No. 62  
Page 1 of 1

**RIDER DSMR**  
**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the May 2006 revenue month is \$0.0141952 per hundred cubic feet.

Beginning with the February 2006 revenue month, an Energy Assistance Program (EAP) charge of \$0.10 will be applied monthly to residential customer bills through December 2006. The Company may, with prior Commission approval, extend this program through 2007.

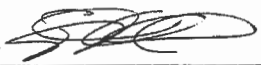
The DSMR to be applied to non-residential service customer bills beginning with the May 2006 revenue month is \$0.00 per hundred cubic feet.

CANCELLED  
5-31-07

Issued by authority of the Kentucky Public Service Commission in accordance with TFS 2006-01494 dated September 29, 2006.

Issued: October 6, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
Effective: October 1, 2006  
10/1/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By   
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 77  
Cancelling and Superseding  
Third Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.03980 per 100 cubic feet. This rate shall be in effect during the month of September 2007 through November 2007 and shall be updated quarterly, concurrent with the Company's GCA filings.

C  
11/29/2007

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2007 in Case No. 2007-00362.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/29/2007  
SECTION 9 (1)  
2007

Issued: August 28, 2007

  
By  Executive Director

Issued by Sandra P. Meyer, President

Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Third Revised Sheet No. 77  
Cancelling and Superseding  
Second Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**  
**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.07030 per 100 cubic feet. This rate shall be in effect during the month of June 2007 through August 2007 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED  
8-29-07

Issued by authority of an Order of the Kentucky Public Service Commission, Docket No. 2007-00190, Case No. 2007-00190.

Issued: May 30, 2007

*Sandra P. Meyer*  
By  
Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/31/2007  
SECTION 9 (1)

*[Signature]*  
By  
Executive Director



Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
Second Revised Sheet No. 77  
Cancelling and Superseding  
First Revised Sheet No. 77  
Page 1 of 1

**RIDER GCAT**

**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.01290 per 100 cubic feet. This rate shall be in effect during the month of March 2007 through May 2007 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED  
5-31-07

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 2007 in Case No. 2007-00065.

Issued: February 27, 2007

*Sandra P. Meyer*  
Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2007  
PURSUANT TO 2007 KAR 5.011  
SECTION 9 (1)  
February 27, 2007  
*[Signature]*  
Executive Director

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2  
First Revised Sheet No. 77  
Cancelling and Superseding  
Original Sheet No. 77  
Page 1 of 1

**RIDER GCAT**

**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.


The amount of this charge or (credit) shall be \$0.04720 per 100 cubic feet. This rate shall be in effect during the month of December 2006 through February 2007 and shall be updated quarterly, concurrent with the Company's GCA filings.

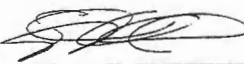
CANCELLED  
3-1-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
11/29/2006  
PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2006 in Case No. 2006-00470.

Issued: November 28, 2006

  
Issued by Sandra P. Meyer, President

 29, 2006  
Executive Director